

#### **Smart Prepayment Solutions for SSEG**

A presentation for virtual AMEU branch meetings Dave Tarr

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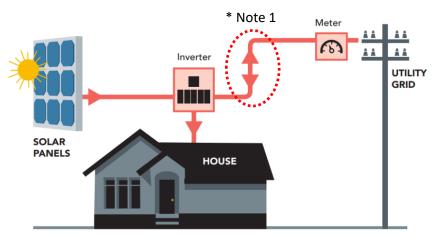


There was recent communication to the AMEU community about SSEG

- NERSA list of municipalities with approved small-scale-embeddedgeneration ("SSEG") tariffs as of 2 September 2020
- Therefore the opportunity for shared learning and some discussion about Smart STS prepayment meters and their value to support SSEG

#### **SSEG – Small Scale Embedded Generation**

- Electrical generators that can connect and operate in parallel with the grid/network (by synchronizing with the grid), are referred to as embedded generators (EG)
- Embedded generators smaller than 1MVA (1000kVA) are defined as small scale embedded generators (SSEG)
- In South Africa solar PV is the main technology type used as an SSEG, but wind, biogas electricity, hydro power and diesel generators connected to the grid are also forms of embedded generators



#### Reference: <u>https://www.sseg.org.za/</u> Website managed by Sustainable Energy Africa

#### <u>Note 1:</u>

The ability of the meter to support bi-directional energy metering, is essential in the context of SSEG Landis

# What is AMI (aka Smart Metering)?

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#### **Advanced Metering Infrastructure (AMI)**

- AMI refers to an infrastructure which consists of systems and various components, including meters, customer interface units, data concentrators & appliance control devices
- An AMI architecture typically specifies interfaces between all systems and components in order to ensure communications between all parts
- An AMI system is capable of collecting & analysing meter data, instantaneous values, meter energy usage, a range of events, power quality profiles and in the context of SSEG (e.g. import and export energy registers)



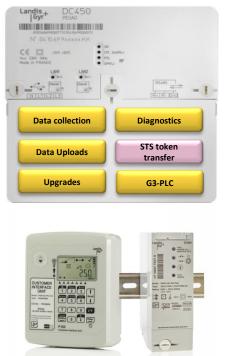


# **Smart + STS Prepayment Functionality**

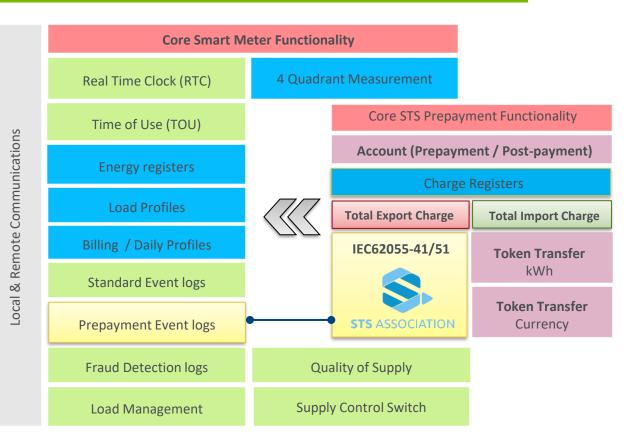
#### **Smart + STS Prepayment Functionality**



#### Data Concentrator / Network Gateway



1ph DIN-Rail Smart Prepayment meter



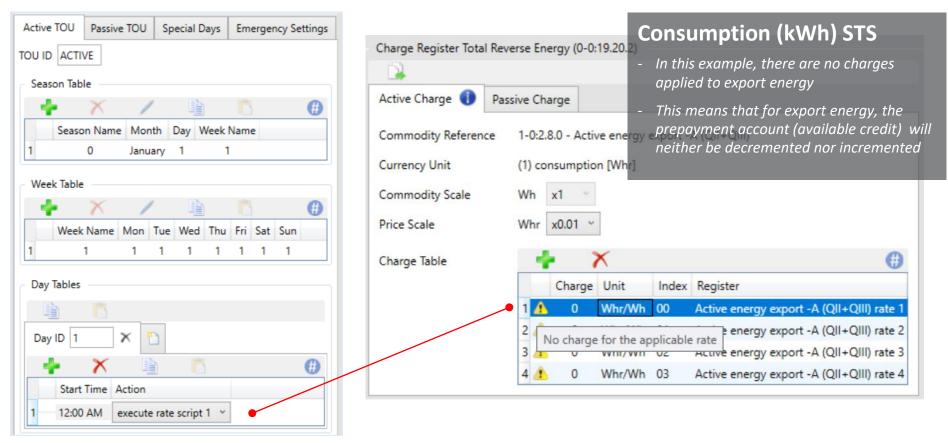
#### **Charge Registers**



Account Account Active Account (0-0:19.0.0)	Mode: Prepayment Account
Account Mode     (2) prepayment       Account Status     (2) account active       Currency Unit     (1) consumption [Whr]       Currency Name     Whr       Currency Scale     x1	$\begin{array}{c c} +Q \\ -P \\ +kvarh \\ +kvarh \\ -A \\ -kWh \\ \end{array} \begin{array}{c} +R \\ Quadrant II \\ Quadrant II \\ Quadrant IV \\ +kWh \\ \end{array} \begin{array}{c} +R \\ +Ri \\ +kvarh \\ Quadrant IV \\ +KWh \\ \end{array}$
Account Active Account (0-0:19.0.0) Passive Account (0-1:19.0.0) Account Mode (1) credit ~ Account Status (2) account active ~ Currency Unit (1) consumption [Whr] ~ Currency Name Whr Currency Scale x1 ~	<ul> <li>-kWh<sup>-</sup> Quadrant III</li> <li>Charge Register (-A)</li> <li>Total Reverse Energy</li> <li>Decrement Account (1)</li> <li>No Charge (0)</li> <li>Pay Back the Account (-1)</li> </ul>

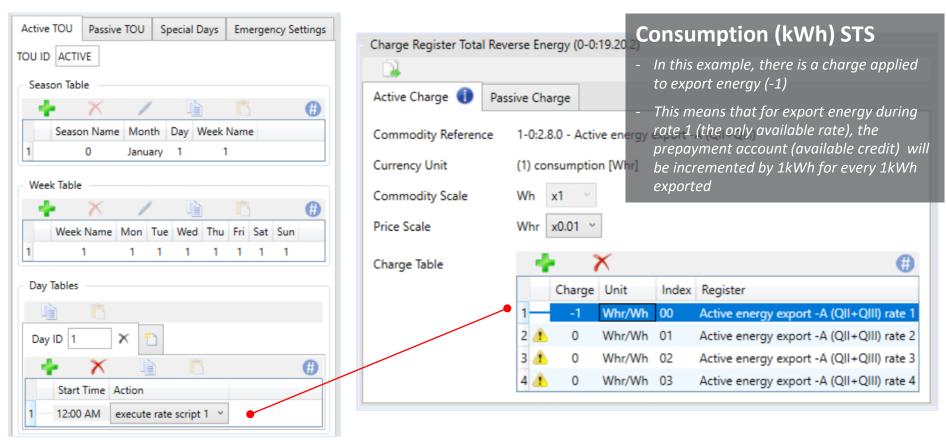
### **Charge Register - Consumption STS Prepayment**





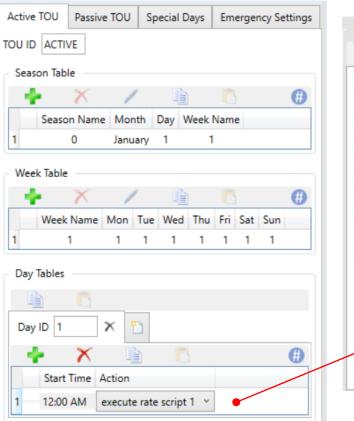
### **Charge Register - Consumption STS Prepayment**

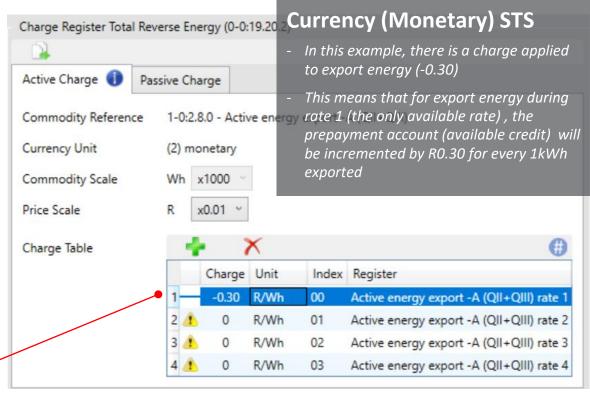




### **Charge Register - Currency STS Prepayment**







#### **Charge Register Examples - with Time of Use**



Week Table	Currency STS with Time of Use
Week Name         Mon         Tue         Wed         Thu         Fri         Sat         Sun           1         1         1         1         1         1         1         1         1	Charge Register Total Reverse Energy (0-0:19.20.2)         Active Charge ()       Passive Charge         Passive Charge       Passive Charge
Day Tables  Day ID 1 X 1  Start Time Action  1 12:00 AM execute rate script 2 Y	Commodity Reference       1-0:2.8.0 - Active       -       This means that for export energy during rate 1 and rate 4, the meter will pay back the account according to the charge, but for rate 2 and rate 3, there is no payback         Currency Unit       (2) monetary         Commodity Scale       Wh x1000         Price Scale       R         Charge Table       Image: Active for SSEG during off-peak times
2 7:00 AM execute rate script 1 ~	Charge Unit Index Register
3 10:00 AM execute rate script 2 ×	1 -1.80 R/Wh 00 Active energy export -A (QII+QIII) rate 1
4 2:00 PM execute rate script 3 ×	2 🔔 0 R/Wh 01 Active energy export -A (QII+QIII) rate 2
	3 🔔 0 R/Wh 02 Active energy export -A (QII+QIII) rate 3
5 6:00 PM execute rate script 4 ¥	4 -1.20 R/Wh 03 Active energy export -A (QII+QIII) rate 4
6 8:00 PM execute rate script 2 ¥	

#### **Smart Meter Energy Registers**



	OBIS	Value	Unit	Designation	Group
•	1-0:1.8.1	5318.204	kWh	Active energy import +A (QI+QIV) rate 1	Energy
	1-0:1.8.2	0.000	k\//h	Active energy import +A (QI+QIV) rate 2	Energy
	1-0:1.8.3	0.000	kWh	Active energy import +A (QI+QIV) rate 3	Energy
	1-0:1.8.4	0.000	k\//h	Active energy import +A (QI+QIV) rate 4	Energy
	1-0:2.8.1	855.650	k\//h	Active energy export -A (QII+QIII) rate 1	Energy
	1-0:2.8.2	0.000	k\//h	Active energy export -A (QII+QIII) rate 2	Energy
	1-0:2.8.3	0.000	k\//h	Active energy export -A (QII+QIII) rate 3	Energy
	1-0:2.8.4	0.000	k\//h	Active energy export -A (QII+QIII) rate 4	Energy
	1-0:3.8.1	334.273	kvarh	Reactive energy import +R (QI+QII) rate 1	Energy
	1-0:3.8.2	0.000	kvarh	Reactive energy import +R (QI+QII) rate 2	Energy
	1-0:3.8.3	0.000	kvarh	Reactive energy import +R (QI+QII) rate 3	Energy
	1-0:3.8.4	0.000	kvarh	Reactive energy import +R (QI+QII) rate 4	Energy
	1-0:4.8.1	56.533	kvarh	Reactive energy export -R (QIII+QIV) rate 1	Energy
	1-0:4.8.2	0.000	kvarh	Reactive energy export -R (QIII+QIV) rate 2	Energy
	1-0:4.8.3	0.000	kvarh	Reactive energy export -R (QIII+QIV) rate 3	Energy
_	1-0:4.8.4	0.000	kvarh	Reactive energy export -R (QIII+QIV) rate 4	Energy
_	1-0:5.8.1	0.000	kvarh	Reactive energy +Ri (QI) rate 1	Energy
_	1-0:5.8.2	0.000	kvarh	Reactive energy +Ri (QI) rate 2	Energy
_	1-0:5.8.3	0.000	kvarh	Reactive energy +Ri (QI) rate 3	Energy
_	1-0:5.8.4	0.000	kvarh	Reactive energy +Ri (QI) rate 4	Energy
	1-0:6.8.1	0.000	kvarh	Reactive energy +Rc (QII) rate 1	En arg
	1-0:6.8.2	0.000	kvarh	Reactive energy +Rc (QII) rate 2	Energy
	1-0:6.8.3	0.000	kvarh	Reactive energy +Rc (QII) rate 3	Energy
	1-0:6.8.4	0.000	kvarh	Reactive energy +Rc (QII) rate 4	Energy
	1-0:7.8.1	0.000	kvarh	Reactive energy -Ri (QIII) rate 1	Energy
	1-0:7.8.2	0.000	kvarh	Reactive energy -Ri (QIII) rate 2	Energy
_	1-0:7.8.3	0.000	kvarh	Reactive energy -Ri (QIII) rate 3	Energy
	1-0:7.8.4	0.000	kvarh	Reactive energy -Ri (QIII) rate 4	Energy
	1-0:8.8.1	0.000	kvarh	Reactive energy -Rc (QIV) rate 1	Energy
	1-0:8.8.2	0.000	kvarh	Reactive energy -Rc (QIV) rate 2	Energy
	1-0:8.8.3	0.000	kvarh	Reactive energy -Rc (QIV) rate 3	Energy
	1-0:8.8.4	0.000	kvarh	Reactive energy -Rc (QIV) rate 4	Energy

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OBIS	Value	Unit	Designation	Group
1-0:15.8.0	6173.945	kWh	Active energy A (QI+QII+QIII+QIV)	Energy
1-0:2.8.0	855.741	k₩h	Active energy export -A (QII+QIII)	Energy
1-0:1.8.0	5318.204	k\∕/h	Active energy import +A (QI+QIV)	Energy
1-0:4.8.0	56.539	kvarh	Reactive energy export -R (QIII+QIV)	Energy
1-0:3.8.0	334.273	kvarh	Reactive energy import +R (QI+QII)	Energy
1-0:5.8.0	334.273	kvarh	Reactive energy +Ri (QI)	Energy
1-0:6.8.0	0.000	kvarh	Reactive energy +Rc (QII)	Energy
1-0:7.8.0	56.539	kvarh	Reactive energy -Ri (QIII)	Energy
1-0:8.8.0	0.000	kvarh	Reactive energy -Rc (QIV)	Energy
1-0:10.8.0	857.341	kVAh	Apparent energy export -VA (QII+QIII)	Energy
1-0:9.8.0	5327.323	kVAh	Apparent energy import +VA (QI+QIV)	Energy
1-0:16.8.0	4462.453	kWh	Active energy A (QI+QIV-QII-QIII)	Energy

#### Energy Registers

Freigy Four (4) quadrant measurement provides for :

Import [forward] energy (taken from network)

<sup>reigy</sup> Export [reverse] energy (generated by alternative source OR a reverse connection)

inergy Active and reactive energy registers

nergy inerare Rated energy registers (for each available TOU rate)

### **Typical smart prepayment meters**

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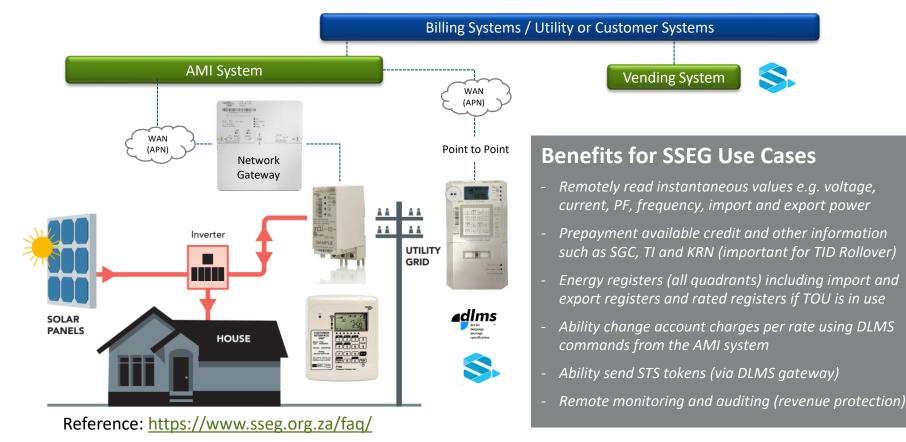
Bidirectional marking on the faceplate indicates the ability to register import and export energy





### AMI System Benefits for SSEG

### **AMI System – Benefits for SSEG management**



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#### **Reading Instantaneous Values - Locally**



OBIS	Value	Unit	Designation	Group
1-0:32.7.0	239	V	Voltage L1	Installation Control
1-0:31.7.0	19	Α	Current L1	Installation Control
1-0:81.7.40	184	۰	Angle U(L1) to I(L1)	Installation Control
1-0:14.7.0	50	Hz	Net frequency; any phase	Installation Control
1-0:15.7.0	4.582	kW	Active power QI+QII+QIII+QIV	Installation Control
1-0:1.7.0	0.000	k₩	Active power import +P	Instantaneous Values
1-0:2.7.0	4.582	kW	Active power export -P	
1-0:3.7.0	0.000	kvar	Reactive power import +Q	Meter instantaneous values may be read using
1-0:4.7.0	0.299	kvar	Reactive power export -Q	a meter software tool
 1-0:130.7.0	0.299	kvar	Reactive power (Q)	- Prepayment values may be saved in text file
 1-0:9.7.0	4.590	kVA	Apparent power import +S	format or exported to MS Excel
 1-0:13.7.0	1.000		Power factor (PF)	<b>Powerful on site (or workshop) fault finding</b>
				<ul> <li>features which enables the analysis &amp; capture of instantaneous values on site</li> <li>Same values may be remotely read by the Smart Meter system</li> </ul>

#### **Reading Instantaneous Values - Remotely**



Direc	ct reading data							
	Data of unit 60024744	l (E460 S G3)	Instantaneous Values					
	Previewing data. Reading	is still in progress.	- When meter is installed in an on-line mode,					
Anal	og		with Data Concentrator (or point to point) and Smart Meter System, then available instantaneous values may be accessed remotely Prepayment credit					
Name	:	Reading time	Register value	Unit of n	Power quality information			
Numbe	er of power cuts in any phase	2017-07-18 12:18:57	54	none (no	ause Voltage, current, PF, frequency, power etc.			
Currer	nt L1	2017-07-18 12:18:58	19	А	- This is very powerful for remote auditing and			
Availa	ble credit	2017-07-18 12:18:58	539947	Wh	fault finding features			
Active	e power A+	2017-07-18 12:18:59	0	W	- Reduces operating costs of the utility as this			
Voltag	je L1	2017-07-18 12:18:59	239	V	level of meter analysis and auditing can be			
Active	power A-	2017-07-18 12:19:00	4558	W	done by Utility Engineers from the office			
	Close							

#### **Profile Visualisation in AMI systems**





# Conclusion

# **The VALUE of the Smart Prepayment Solution**



#### Smart STS prepayment meters offer powerful functionality to support SSEG

- DLMS gateway to support STS functionality
- Separate DLMS import and export energy registers (+A, -A)
- Separate DLMS import and export power registers (+P, -P)
- Customer interface & meter's display has direction indicators (+P, -P)
- Customer interface & meter's display can be configured to display SSEG registers (import and export energy and power)
- Smart prepayment meters also support DLMS <u>net energy</u> register (import minus export)
- Charge registers for import and export energy for the prepayment account
- When part of the AMI system
  - ability to remotely read all applicable registers, instantaneous values, monitor import and export generation and STS prepayment information
  - remotely disconnect and reconnect the meters supply control switch
  - remotely monitor and audit for improved revenue protection



#### Thank you for your attention



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